Q. SDR-GEN-1

Please provide a copy of the Company's detailed quarterly balance sheets and income statements for each quarter of the historic and future test years through the most recent quarter available.

A. SDR-GEN-1

Refer to Attachment SDR-ROR-2(b) for the quarterly balance sheets for Q1 through Q3 2020.

Refer to Attachment SDR-GEN-1(a) for the quarterly income statements for Q1 through Q3 2020.

Refer to the response to SDR-GEN-2 for quarterly balance sheet for Q4 2020.

Refer to the testimony of Michael Trzaska, Statement No. 3, Exhibits MJT-1 and MJT-2 for balance sheets and income statements for the fully projected future test year and future test year, respectively.

ESSEMERY CAMPANY sion #:	(1) 20200529-8 <b>(2)</b> 6	X An Original  A Resubhasiopate:	(Mo, Da, Yr) 0 5 / 2 95/29/2020	Attachment.SDR- End of 2020/Q1	GEN-1 (a Page 1 of
		STATEMENT OF INCOM	ΛE		

## Quarterly

- 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (d) similar data for the previous year. This information is reported in the annual filing only.
- 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- 5. If additional columns are needed, place them in a footnote.

## Annual or Quarterly if applicable

- 5. Do not report fourth quarter data in columns (e) and (f)
- 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

(a) TY OPERATING INCOME ating Revenues (400) ating Expenses ation Expenses (401) tenance Expenses (402) eciation Expense (403) eciation Expense for Asset Retirement Costs (403.1) at. & Depl. of Utility Plant (404-405) at. of Utility Plant Acq. Adj. (406) at. Property Losses, Unrecov Plant and Regulatory Study Costs (407) atlatory Debits (407.3)	320-323 320-323 320-323 336-337 336-337 336-337	812,905,815 432,778,977 64,014,602 67,131,220 12,975,867	900,406,072 485,079,344 66,543,826 63,011,581 11,053,411	812,905,815 432,778,977 64,014,602 67,131,220 12,975,867	900,406,072 485,079,344 66,543,826 63,011,581 11,053,411
ating Expenses ation Expenses (401) tenance Expenses (402) eciation Expense (403) eciation Expense for Asset Retirement Costs (403.1) tt. & Depl. of Utility Plant (404-405) tt. of Utility Plant Acq. Adj. (406) tt. Property Losses, Unrecov Plant and Regulatory Study Costs (407) tt. of Conversion Expenses (407)	320-323 320-323 336-337 336-337 336-337	432,778,977 64,014,602 67,131,220	485,079,344 66,543,826 63,011,581	432,778,977 64,014,602 67,131,220	485,079,344 66,543,826 63,011,581
ation Expenses (401) tenance Expenses (402) eciation Expense (403) eciation Expense for Asset Retirement Costs (403.1) t. & Depl. of Utility Plant (404-405) t. of Utility Plant Acq. Adj. (406) tt. Property Losses, Unrecov Plant and Regulatory Study Costs (407) tt. of Conversion Expenses (407)	320-323 336-337 336-337 336-337	64,014,602 67,131,220	66,543,826 63,011,581	64,014,602 67,131,220	66,543,826 63,011,581
tenance Expenses (402) eciation Expense (403) eciation Expense for Asset Retirement Costs (403.1) rt. & Depl. of Utility Plant (404-405) rt. of Utility Plant Acq. Adj. (406) rt. Property Losses, Unrecov Plant and Regulatory Study Costs (407) rt. of Conversion Expenses (407)	320-323 336-337 336-337 336-337	64,014,602 67,131,220	66,543,826 63,011,581	64,014,602 67,131,220	66,543,826 63,011,581
eciation Expense (403) eciation Expense for Asset Retirement Costs (403.1) et. & Depl. of Utility Plant (404-405) et. of Utility Plant Acq. Adj. (406) et. Property Losses, Unrecov Plant and Regulatory Study Costs (407) et. of Conversion Expenses (407)	336-337 336-337 336-337	67,131,220	63,011,581	67,131,220	63,011,581
eciation Expense for Asset Retirement Costs (403.1)  t. & Depl. of Utility Plant (404-405)  t. of Utility Plant Acq. Adj. (406)  tt. Property Losses, Unrecov Plant and Regulatory Study Costs (407)  t. of Conversion Expenses (407)	336-337 336-337			ERET	
rt. & Depl. of Utility Plant (404-405) rt. of Utility Plant Acq. Adj. (406) rt. Property Losses, Unrecov Plant and Regulatory Study Costs (407) rt. of Conversion Expenses (407)	336-337	12,975,867	11,053,411	12,975,867	11,053,411
t. of Utility Plant Acq. Adj. (406) t. Property Losses, Unrecov Plant and Regulatory Study Costs (407) t. of Conversion Expenses (407)		12,975,867	11,053,411	12,975,867	11,053,411
rt. Property Losses, Unrecov Plant and Regulatory Study Costs (407) rt. of Conversion Expenses (407)	336-337				
rt. of Conversion Expenses (407)					
latory Debits (407.3)					
	1	5,488,043	5,932,496	5,488,043	5,932,496
s) Regulatory Credits (407.4)					
s Other Than Income Taxes (408.1)	262-263	38,809,028	41,337,663	38,809,028	41,337,663
ne Taxes - Federal (409.1)	262-263	5,782,839	19,861,205	5,782,839	19,861,205
- Other (409.1)	262-263	-193,221	-285,554	-193,221	-285,554
ision for Deferred Income Taxes (410.1)	234, 272-277	20,694,234	23,962,682	20,694,234	23,962,682
s) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	16,085,159	16,923,633	16,085,159	16,923,633
stment Tax Credit Adj Net (411.4)	266	-34,196	-48,239	-34,196	-48,239
s) Gains from Disp. of Utility Plant (411.6)					
es from Disp. of Utility Plant (411.7)					
s) Gains from Disposition of Allowances (411.8)					
es from Disposition of Allowances (411.9)					
etion Expense (411.10)		13,626	13,064	13,626	13,064
AL Utility Operating Expenses (Enter Total of lines 4 thru 24)		631,375,860	699,537,846	631,375,860	699,537,846
Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		181,529,955	200,868,226	181,529,955	200,868,226
is sister	- Other (409.1)  ion for Deferred Income Taxes (410.1)  Provision for Deferred Income Taxes-Cr. (411.1)  ment Tax Credit Adj Net (411.4)  Gains from Disp. of Utility Plant (411.6)  s from Disp. of Utility Plant (411.7)  Gains from Disposition of Allowances (411.8)  s from Disposition of Allowances (411.9)  tion Expense (411.10)  L Utility Operating Expenses (Enter Total of lines 4 thru 24)	- Other (409.1)  262-263  ion for Deferred Income Taxes (410.1)  234, 272-277  Provision for Deferred Income Taxes-Cr. (411.1)  234, 272-277  ment Tax Credit Adj Net (411.4)  266  Gains from Disp. of Utility Plant (411.6)  s from Disp. of Utility Plant (411.7)  Gains from Disposition of Allowances (411.8)  s from Disposition of Allowances (411.9)  tion Expense (411.10)  L Utility Operating Expenses (Enter Total of lines 4 thru 24)	- Other (409.1) 262-263 -193,221 sion for Deferred Income Taxes (410.1) 234, 272-277 20,694,234 Provision for Deferred Income Taxes-Cr. (411.1) 234, 272-277 16,085,159 ment Tax Credit Adj Net (411.4) 266 -34,196 Gains from Disp. of Utility Plant (411.6) s from Disp. of Utility Plant (411.7) Gains from Disposition of Allowances (411.8) s from Disposition of Allowances (411.9) tion Expense (411.10) 13,626 LUtility Operating Expenses (Enter Total of lines 4 thru 24) 631,375,860	- Other (409.1) 262-263 -193,221 -285,554 sion for Deferred Income Taxes (410.1) 234, 272-277 20,694,234 23,962,682 Provision for Deferred Income Taxes-Cr. (411.1) 234, 272-277 16,085,159 16,923,633 ment Tax Credit Adj Net (411.4) 266 -34,196 -48,239 Gains from Disp. of Utility Plant (411.6) s from Disp. of Utility Plant (411.7) Gains from Disposition of Allowances (411.8) s from Disposition of Allowances (411.9) tion Expense (411.10) 13,626 13,064 LUtility Operating Expenses (Enter Total of lines 4 thru 24) 631,375,860 699,537,846	- Other (409.1) 262-263 -193,221 -285,554 -193,221 ion for Deferred Income Taxes (410.1) 234, 272-277 20,694,234 23,962,682 20,694,234 Provision for Deferred Income Taxes-Cr. (411.1) 234, 272-277 16,085,159 16,923,633 16,085,159 ment Tax Credit Adj Net (411.4) 266 -34,196 -48,239 -34,196 Gains from Disp. of Utility Plant (411.6) s from Disp. of Utility Plant (411.7) 268 -34,196 -34,196 269 27,196 27,196 28,196 29,196 29,196 29,196 29,196 29,196 29,196 29,196 29,196 29,196 29,196 29,196 29,196 29,196 29,197 29,196 29,196 29,197 29,19

PECO Energy Campanysion #:	20200529-802)6			Attachment SDR-G	ΞN−1 ( a ι <b>ge 2 of</b>
	OTAT	CAMELIE OF INIOONE FOR T	FUE VEAD (Continued)		

9. Use page 122 for important notes regarding the statement of income for any account thereof.

- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Previous Year to Date (in dollars) (h)  619,923,937  325,258,393  56,653,477  49,315,512  9,166,739	Current Year to Date (in dollars) (i)  208,864,924  106,086,467  8,885,431  14,862,937  2,138,144	Previous Year to Date (in dollars) (j)  280,482,135  159,820,951  9,890,349  13,696,069  1,886,672	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (I)	1
325,258,393 56,653,477 49,315,512 9,166,739	208,864,924 106,086,467 8,885,431 14,862,937	159,820,951 9,890,349 13,696,069			
325,258,393 56,653,477 49,315,512 9,166,739	106,086,467 8,885,431 14,862,937	159,820,951 9,890,349 13,696,069			
56,653,477 49,315,512 9,166,739	8,885,431 14,862,937	9,890,349 13,696,069			
56,653,477 49,315,512 9,166,739	8,885,431 14,862,937	9,890,349 13,696,069			
56,653,477 49,315,512 9,166,739	14,862,937	13,696,069			
9,166,739					
9,166,739	2,138,144	1,886,672			
	2,138,144	1,886,672			
					1
		250			1
4,436,996	1,495,500	1,495,500			1
					1
40,247,281	1,788,684	1,090,382			1
		8,726,077			1
	-22,463	-43,976			1
	6,109,481	3,491,806			1
	7,887,075	5,917,719			1
-10,406	-28,373	-37,833			1
					2
					2
					2
	10 to				2
1,038	12,615	12,026			2
505,427,542	126,502,858	194,110,304			2
114,496,395	82,362,066	86,371,831			2
	40,247,281 11,135,128 -241,578 20,470,876 11,005,914 -10,406 1,038 505,427,542	40,247,281 1,788,684 11,135,128 -6,938,490 -241,578 -22,463 20,470,876 6,109,481 11,005,914 7,887,075 -10,406 -28,373  1,038 12,615 505,427,542 126,502,858	40,247,281     1,788,684     1,090,382       11,135,128     -6,938,490     8,726,077       -241,578     -22,463     -43,976       20,470,876     6,109,481     3,491,806       11,005,914     7,887,075     5,917,719       -10,406     -28,373     -37,833       1,038     12,615     12,026       505,427,542     126,502,858     194,110,304	40,247,281       1,788,684       1,090,382         11,135,128       -6,938,490       8,726,077         -241,578       -22,463       -43,976         20,470,876       6,109,481       3,491,806         11,005,914       7,887,075       5,917,719         -10,406       -28,373       -37,833         1,038       12,615       12,026         505,427,542       126,502,858       194,110,304	40,247,281       1,788,684       1,090,382         11,135,128       -6,938,490       8,726,077         -241,578       -22,463       -43,976         20,470,876       6,109,481       3,491,806         11,005,914       7,887,075       5,917,719         -10,406       -28,373       -37,833         1,038       12,615       12,026         505,427,542       126,502,858       194,110,304

PECO Energy Company 1 20200529 - 8 (2)6 A Resubmission ate: 05/201/292020

Attachment SDR-GEN-1(a)

End of 2020/Q1 Page 3 of 9

ine No.		1			Ended	Ended
	Title of Account (a)	(Ref.) Page No. (b)	Current Year (c)	Previous Year (d)	Quarterly Only No 4th Quarter (e)	Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		181,529,955	200,868,226	181,529,955	200,868,226
100.00	Other Income and Deductions					A CONTRACTOR
	Other Income			and and the second	<u> </u>	
_	Nonutilty Operating Income			altin areas and a second	- 32	
					***	AND THE PARTY OF T
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
	Revenues From Nonutility Operations (417)		49,944	39,010	49,944	39,010
34	(Less) Expenses of Nonutility Operations (417.1)	1	326,139	339,764	326,139	339,764
_	Nonoperating Rental Income (418)					
	Equity in Earnings of Subsidiary Companies (418.1)	119	-14,840,621	-15,333,156	-14,840,621	-15,333,156
37	Interest and Dividend Income (419)		506,931	545,917	506,931	545,917
38			2,935,591	2,929,182	2,935,591	2,929,182
39	Miscellaneous Nonoperating Income (421)		866,158	-650,568	866,158	-650,568
40	Gain on Disposition of Property (421.1)		5,561	283,252	5,561	283,252
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		-10,802,575	-12,526,127	-10,802,575	-12,526,127
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		22,465		22,465	
44	Miscellaneous Amortization (425)				***	
45	Donations (426.1)		2,372,240	2,612,335	2,372,240	2,612,33
46	Life Insurance (426.2)		1,467,226	-147,980	1,467,226	-147,98
47	Penalties (426.3)		6,010	314,345	6,010	314,34
48	Exp. for Certain Civic, Political & Related Activities (426.4)		360,993	172,045	360,993	172,04
49	Other Deductions (426.5)		310,282	907,541	310,282	907,54
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		4,539,216	3,858,286	4,539,216	3,858,28
51	Taxes Applic. to Other Income and Deductions				and the second s	
52	Taxes Other Than Income Taxes (408.2)	262-263	2,182	4,998	2,182	4,99
53		262-263	-6,924,490	-15,566,225	-6,924,490	-15,566,22
54		262-263	0.100.013	-983	0.100.510	-98
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	2,126,548	2,300,309	2,126,548	2,300,30
56		234, 272-277	4,721,856	3,769,105	4,721,856	3,769,10
57	Investment Tax Credit AdjNet (411.5)					
58			0.547.646	-17,031,006	-9,517,616	-17,031,00
59	and the same of th		-9,517,616 -5,824,175	646.593	-5,824,175	646,59
60		-	-5,024,175	040,595	-5,024,175	040,00
61	Interest Charges		32,275,798	29,838,298	32,275,798	29,838,29
62			601,598	558,576		558,57
63			58,885	153,598		153,59
64	Amortization of Loss on Reaquired Debt (428.1)  (Less) Amort. of Premium on Debt-Credit (429)		50,000	100,000	00,000	100,00
	(Less) Amort. of Premium on Deof-Credit (429) (Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67			2,981,152	2,984,001	2,981,152	2,984,00
	Other Interest Expense (431)		671,851	747,738		747,73
69			1,007,022	936,557	1,007,022	936,55
	Net Interest Charges (Total of lines 62 thru 69)		35,582,262	33,345,654	35,582,262	33,345,65
71			140,123,518	168,169,165		168,169,16
72	•					
	Extraordinary Income (434)		13		13	
_	(Less) Extraordinary Deductions (435)					
	Net Extraordinary Items (Total of line 73 less line 74)		13		13	
	Income Taxes-Federal and Other (409.3)	262-263				
77			13		13	
70	Net Income (Total of line 71 and 77)		140,123,531	168,169,165	140,123,531	168,169,16

	STA	TEMENT OF IN	COME			
data i 2. En 3. Re the qu 4. Re the qu 5. If a Annu 5. Do 6. Re a utili	erly port in column (c) the current year to date balance. Column (c) e n column (k). Report in column (d) similar data for the previous y ter in column (e) the balance for the reporting quarter and in colu- port in column (g) the quarter to date amounts for electric utility f uarter to date amounts for other utility function for the current year port in column (h) the quarter to date amounts for electric utility f uarter to date amounts for other utility function for the prior year of dditional columns are needed, place them in a footnote.  all or Quarterly if applicable not report fourth quarter data in columns (e) and (f) port amounts for accounts 412 and 413, Revenues and Expense ty department. Spread the amount(s) over lines 2 thru 26 as app port amounts in account 414, Other Utility Operating Income, in the	rear. This inform imn (f) the balan unction; in colun ar quarter. unction; in colun quarter. es from Utility Pla propriate. Includ	ation is reported in ce for the same the nn (i) the quarter the nn (j) the quarter the ant Leased to Othe these amounts	n the annual filing nree month perion o date amounts for o date amounts for ers, in another uf in columns (c) ar	g only. d for the prior year for gas utility, and for gas utility, and tility columnin a sin nd (d) totals.	r. in column (k) in column (l)
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,493,213,189	1,555,059,332	680,307,373	654,653,260
3	Operating Expenses					
4	Operation Expenses (401)	320-323	801,785,082	803,930,730	369,006,106	318,851,387
5	Maintenance Expenses (402)	320-323	184,368,999	135,521,595	120,354,397	68,977,768
6	Depreciation Expense (403)	336-337	134,774,473	128,551,143	67,643,253	65,539,562
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	26,697,214	22,575,522	13,721,347	11,522,111
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		10,976,086	11,864,992	5,488,043	5,932,496
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	77,743,614	78,725,850	38,934,587	37,388,187
	Income Taxes - Federal (409.1)	262-263	-5,838,059	30,738,821	-11,620,899	10,877,616
16		262-263		-1,385,057	193,221	-1,099,503
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	47,059,581	43,076,115	26,365,348	19,113,43
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	35,232,240	27,715,223	19,147,083	10,791,589
19	Investment Tax Credit Adj Net (411.4)	266	-42,789	-77,399	-8,594	-29,159
	the second of th					
20	(Less) Gains from Disp. of Utility Plant (411.6)					
20						

27,305

1,242,319,266

250,893,923

26,259

1,225,833,348

329,225,984

13,679

610,943,405

69,363,968

13,195

526,295,504

128,357,756

23 Losses from Disposition of Allowances (411.9)

25 TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)

26 Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27

24 Accretion Expense (411.10)

				Attachment SDR-GEN-1(a)
ESO Energy Campany sion #	(1)	An Original	(Mo, Da, Yr)	End of Page 5 of 9
bocument Accession #	20200827-802)1	A Resubhission ate:	08/2/1/2020	1 age 0 of 5

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
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- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Current Year to Date (in dollars) (in doll
639,132,429 588,065,513 162,652,653 215,865,217 165,972,385 117,372,653 18,396,614 18,148,942 100,592,864 29,828,134 27,958,279 22,241,643 18,809,270 4,455,571 3,766,252 12,241,643 18,809,270 4,455,571 3,766,252 12,991,000 2,991,000 174,175,113 76,640,631 3,568,501 2,085,219 7,896,245 28,450,846 -13,734,304 2,287,975 1,104,222 -280,835 32,747,817 36,018,952 14,311,764 7,057,163 20,517,402 18,725,121 14,714,838 8,990,102
639,132,429 588,065,513 162,652,653 215,865,217 165,972,385 117,372,653 18,396,614 18,148,942 100,592,864 29,828,134 27,958,279 22,241,643 18,809,270 4,455,571 3,766,252 12,241,643 18,809,270 4,455,571 3,766,252 12,991,000 2,991,000 174,175,113 76,640,631 3,568,501 2,085,219 7,896,245 28,450,846 -13,734,304 2,287,975 1,104,222 -280,835 32,747,817 36,018,952 14,311,764 7,057,163 20,517,402 18,725,121 14,714,838 8,990,102
165,972,385       117,372,653       18,396,614       18,148,942         104,946,339       100,592,864       29,828,134       27,958,279         22,241,643       18,809,270       4,455,571       3,766,252         7,985,086       8,873,992       2,991,000       2,991,000         74,175,113       76,640,631       3,568,501       2,085,219         7,896,245       28,450,846       -13,734,304       2,287,975         -1,104,222       -280,835         32,747,817       36,018,952       14,311,764       7,057,163         20,517,402       18,725,121       14,714,838       8,990,102
165,972,385       117,372,653       18,396,614       18,148,942         104,946,339       100,592,864       29,828,134       27,958,279         22,241,643       18,809,270       4,455,571       3,766,252         7,985,086       8,873,992       2,991,000       2,991,000         74,175,113       76,640,631       3,568,501       2,085,219         7,896,245       28,450,846       -13,734,304       2,287,975         -1,104,222       -280,835         32,747,817       36,018,952       14,311,764       7,057,163         20,517,402       18,725,121       14,714,838       8,990,102
104,946,339       100,592,864       29,828,134       27,958,279         22,241,643       18,809,270       4,455,571       3,766,252         7,985,086       8,873,992       2,991,000       2,991,000         74,175,113       76,640,631       3,568,501       2,085,219         7,896,245       28,450,846       -13,734,304       2,287,975         -1,104,222       -280,835         32,747,817       36,018,952       14,311,764       7,057,163         20,517,402       18,725,121       14,714,838       8,990,102
22,241,643       18,809,270       4,455,571       3,766,252         7,985,086       8,873,992       2,991,000       2,991,000         74,175,113       76,640,631       3,568,501       2,085,219         7,896,245       28,450,846       -13,734,304       2,287,975         -1,104,222       -280,835         32,747,817       36,018,952       14,311,764       7,057,163         20,517,402       18,725,121       14,714,838       8,990,102
7,985,086 8,873,992 2,991,000 2,991,000  74,175,113 76,640,631 3,568,501 2,085,219  7,896,245 28,450,846 -13,734,304 2,287,975  -1,104,222 -280,835  32,747,817 36,018,952 14,311,764 7,057,163  20,517,402 18,725,121 14,714,838 8,990,102
7,985,086 8,873,992 2,991,000 2,991,000  74,175,113 76,640,631 3,568,501 2,085,219  7,896,245 28,450,846 -13,734,304 2,287,975  -1,104,222 -280,835  32,747,817 36,018,952 14,311,764 7,057,163  20,517,402 18,725,121 14,714,838 8,990,102
7,985,086 8,873,992 2,991,000 2,991,000 74,175,113 76,640,631 3,568,501 2,085,219 7,896,245 28,450,846 -13,734,304 2,287,975 -1,104,222 -280,835 32,747,817 36,018,952 14,311,764 7,057,163 20,517,402 18,725,121 14,714,838 8,990,102
74,175,113 76,640,631 3,568,501 2,085,219 7,896,245 28,450,846 -13,734,304 2,287,975 -1,104,222 -280,835 32,747,817 36,018,952 14,311,764 7,057,163 20,517,402 18,725,121 14,714,838 8,990,102
74,175,113 76,640,631 3,568,501 2,085,219 7,896,245 28,450,846 -13,734,304 2,287,975 -1,104,222 -280,835 32,747,817 36,018,952 14,311,764 7,057,163 20,517,402 18,725,121 14,714,838 8,990,102
74,175,113 76,640,631 3,568,501 2,085,219 7,896,245 28,450,846 -13,734,304 2,287,975 -1,104,222 -280,835 32,747,817 36,018,952 14,311,764 7,057,163 20,517,402 18,725,121 14,714,838 8,990,102
74,175,113 76,640,631 3,568,501 2,085,219 7,896,245 28,450,846 -13,734,304 2,287,975 -1,104,222 -280,835 32,747,817 36,018,952 14,311,764 7,057,163 20,517,402 18,725,121 14,714,838 8,990,102
7,896,245     28,450,846     -13,734,304     2,287,975       -1,104,222     -280,835       32,747,817     36,018,952     14,311,764     7,057,163       20,517,402     18,725,121     14,714,838     8,990,102
7,896,245     28,450,846     -13,734,304     2,287,975       -1,104,222     -280,835       32,747,817     36,018,952     14,311,764     7,057,163       20,517,402     18,725,121     14,714,838     8,990,102
-1,104,222 -280,835 32,747,817 36,018,952 14,311,764 7,057,163 20,517,402 18,725,121 14,714,838 8,990,102
32,747,817     36,018,952     14,311,764     7,057,163       20,517,402     18,725,121     14,714,838     8,990,102
20,517,402 18,725,121 14,714,838 8,990,102
1,964 2,093 25,341 24,166
1,034,573,926 954,980,774 207,745,340 270,852,574
154,126,119 229,851,649 96,767,804 99,374,335
104, 120, 118 229,001,049 30,101,004 30,011,000

(1) X An Original (Mo, Da, Yr)

SCOLENergy Company Sion #: 20200827 - 8 (2) A Resubhasion ate: 0 \$ / 27 / / 2020

Attachment SDR-GEN-1(a)

End of \_\_\_\_\_\_\_\_ Page 6 of 9

		TOT	ΓAL	Current 3 Months	Prior 3 Months
Title of Account (a)	(Ref.) Page No. (b)	Current Year (c)	Previous Year (d)	Ended Quarterly Only No 4th Quarter (e)	Ended Quarterly Only No 4th Quarter (f)
7 Net Utility Operating Income (Carried forward from page 114)		250,893,923	329,225,984	69,363,968	128,357,756
8 Other Income and Deductions				and the state of t	
9 Other Income					
0 Nonutilty Operating Income		<u> </u>	n ann ann ann go Mheadh ann an Ailtean	political and the second	
1 Revenues From Merchandising, Jobbing and Contract Work (415)					
2 (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		22.522	101.105	40 700	00.005
3 Revenues From Nonutility Operations (417)		98,530	121,105		82,095
4 (Less) Expenses of Nonutility Operations (417.1)		645,366	655,994	319,227	316,230
5 Nonoperating Rental Income (418)	440	40.040.000	24 506 940	2.760.450	-9,253,684
6 Equity in Earnings of Subsidiary Companies (418.1)	119	-18,610,080	-24,586,840 568,819	-3,769,459 -182,085	22,702
7 Interest and Dividend Income (419)		324,846	5,979,901	3,971,147	3,050,719
8 Allowance for Other Funds Used During Construction (419.1)		6,906,738 268,772	-801,319		-150,751
9 Miscellaneous Nonoperating Income (421)	-	5,561	317,571	-391,300	34,319
O Gain on Disposition of Property (421.1)		-11,650,999	-19,056,757	-848,424	-6,530,830
1 TOTAL Other Income (Enter Total of lines 31 thru 40)	-	-11,050,999	-10,000,707	-040,424	0,000,000
2 Other Income Deductions 3 Loss on Disposition of Property (421.2)		22,465	32		32
		22,400			
44 Miscellaneous Amortization (425) 45 Donations (426.1)		3,649,964	4,327,152	1,277,724	1,714,817
16 Life Insurance (426.2)		117,443	-164,720		-16,741
7 Penalties (426.3)		12,527	323,098		8,753
18 Exp. for Certain Civic, Political & Related Activities (426.4)		727,534	394,305		222,260
19 Other Deductions (426.5)		422,798	243,632		-663,909
50 TOTAL Other Income Deductions (Total of lines 43 thru 49)		4,952,731	5,123,499	501010100	1,265,212
1 Taxes Applic. to Other Income and Deductions					7
72 Taxes Other Than Income Taxes (408.2)	262-263	3,612	8,853	1,430	3,855
53 Income Taxes-Federal (409.2)	262-263	-10,787,195	-24,529,591	-3,862,706	-8,963,365
54 Income Taxes-Other (409.2)	262-263				983
55 Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,969,783	2,551,197	-156,764	250,886
66 (Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	7,656,595	9,809,649	2,934,740	6,040,544
7 Investment Tax Credit AdjNet (411.5)					
58 (Less) Investment Tax Credits (420)					
59 TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-16,470,395			-14,748,185
Net Other Income and Deductions (Total of lines 41, 50, 59)		-133,335	7,598,934	5,690,841	6,952,143
61 Interest Charges		I and the second	<del> </del>		
52 Interest on Long-Term Debt (427)		65,177,707			29,838,298
Amort. of Debt Disc. and Expense (428)		1,213,383			565,603
Amortization of Loss on Reaquired Debt (428.1)		117,770	297,221	58,885	143,623
65 (Less) Amort. of Premium on Debt-Credit (429)			2		
66 (Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		5 050 005	6 007 076	2.070.422	2.042.07/
67 Interest on Debt to Assoc. Companies (430)		5,959,285			3,043,974 769,688
68 Other Interest Expense (431)	+	1,383,919 2,278,449			1,156,202
(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		71,573,615			33,204,984
70 Net Interest Charges (Total of lines 62 thru 69)	-	179,186,973			102,104,915
71 Income Before Extraordinary Items (Total of lines 27, 60 and 70)	-	173,100,975	210,214,200	00,000,400	102,104,010
72 Extraordinary Items		13		1	
73 Extraordinary Income (434)		10			
74 (Less) Extraordinary Deductions (435) 75 Net Extraordinary Items (Total of line 73 less line 74)		13			
	262-263	10			
	202-200	1.9			
78 Net Income (Total of line 71 and 77)				39,063,455	102,104,915
75 Net Extraordinary Ite 76 Income Taxes-Feder 77 Extraordinary Items	ms (Total of line 73 less line 74) ral and Other (409.3) After Taxes (line 75 less line 76)	ms (Total of line 73 less line 74) ral and Other (409.3) 262-263 After Taxes (line 75 less line 76)	ms (Total of line 73 less line 74) 13 ral and Other (409.3) 262-263 After Taxes (line 75 less line 76) 13	ms (Total of line 73 less line 74) 13 ral and Other (409.3) 262-263 After Taxes (line 75 less line 76) 13	ms (Total of line 73 less line 74) ral and Other (409.3) After Taxes (line 75 less line 76)  13  13  14  15  16  17  18  18  19  19  19  19  19  19  19  19

ESO Energy Campanysion #: 20201124-8	(1) [X] An Original (Mo, Da, Yr) (25/4 A Resubmission ate: 11/24//2020	Attachment SDR-GE	
	STATEMENT OF INCOME		

## Quarterly

- 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (d) similar data for the previous year. This information is reported in the annual filing only.
- 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- 5. If additional columns are needed, place them in a footnote.

## Annual or Quarterly if applicable

- 5. Do not report fourth quarter data in columns (e) and (f)
- 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Title of Account (a)	(Ref.) Page No. (b)	Current Year to Date Balance for Quarter/Year (c)	Prior Year to Date Balance for Quarter/Year (d)	Ended Quarterly Only No 4th Quarter (e)	Ended Quarterly Only No 4th Quarter (f)
JTILITY OPERATING INCOME					
Operating Revenues (400)	300-301	2,306,219,734	2,333,726,980	813,006,545	778,667,648
Operating Expenses					
Operation Expenses (401)	320-323	1,223,069,573	1,199,915,375	421,284,491	395,984,645
Maintenance Expenses (402)	320-323	279,865,234	204,272,226	95,496,235	68,750,632
Depreciation Expense (403)	336-337	201,786,284	192,875,191	67,011,811	64,324,048
Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
Amort. & Depl. of Utility Plant (404-405)	336-337	39,287,213	34,792,136	12,589,999	12,216,615
Amort. of Utility Plant Acq. Adj. (406)	336-337				
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		1			
Amort, of Conversion Expenses (407)					
Regulatory Debits (407.3)		16,464,129	17,797,488	5,488,043	5,932,496
(Less) Regulatory Credits (407.4)					
Taxes Other Than Income Taxes (408.1)	262-263	130,588,425	125,579,794	52,844,810	46,853,942
ncome Taxes - Federal (409.1)	262-263	-413,388	44,252,013	5,424,672	13,513,192
- Other (409.1)	262-263		-270,964		1,114,093
Provision for Deferred Income Taxes (410.1)	234, 272-277	102,015,778	66,298,685	54,956,196	23,222,568
(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	90,454,539	43,948,324	55,222,299	16,233,102
Investment Tax Credit Adj Net (411.4)	266	-75,287	-117,559	-32,497	-40,158
(Less) Gains from Disp. of Utility Plant (411.6)					
Losses from Disp. of Utility Plant (411.7)					
(Less) Gains from Disposition of Allowances (411.8)					Was a Market
Losses from Disposition of Allowances (411.9)					
Accretion Expense (411.10)		41,077	39,538	13,772	13,279
TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,902,174,499	1,841,485,599		615,652,250
Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		404,045,235	492,241,381	153,151,312	163,015,398
	TILITY OPERATING INCOME Operating Revenues (400) Operating Expenses Operation Expenses (401) Idaintenance Expenses (402) Operacion Expenses (403) Operacion Expense for Asset Retirement Costs (403.1) Operacion Expense (406) Operacion Expense (406) Operacion Expenses (407) Operacion Expenses (407) Operacion Expenses (407) Operacion Expenses (407.4) Operacion Expenses (408.1) Operacion Expense (409.1) Operacion Expense (409.1) Operacion Expense (409.1) Operacion Expense (411.4) Operacion Expense (411.4) Operacion Expense (411.8) Operacion Expense (411.10) Operac	TILITY OPERATING INCOME  Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Indintenance Expenses (402)  Operation Expenses (403)  Operation Expenses (403)  Operation Expenses (403)  Operation Expense (404)  Operation Expense (404)  Operation Expense (406)  Operation Expense (406)  Operation Expense (406)  Operating Expenses (407)  Operating Expenses (406)  Operating Expenses (407)  Operating Expenses (407)  Operation Expenses (407)  Operation Expenses (408)  Operation Expenses (408)  Operation Expenses (408)  Operation Expenses (408)  Operation Expenses (406)  Operation Expense (411,10)  Operation Expenses (411,10)  Operation Expenses (411,10)  Operation Expenses (Enter Total of lines 4 thru 24)	TILITY OPERATING INCOME  sperating Revenues (400)  sperating Expenses  speration Expenses (401)  speration Expenses (402)  speration Expenses (402)  speration Expenses (403)  speration Expenses (403)  speration Expense for Asset Retirement Costs (403.1)  speration Expense (407)  special Expenses (406)  speration Expenses (407)  special Expenses (407)  special Expenses (407)  special Expenses (407)  special Expenses (407.3)  special Expenses (407.4)  special Expenses (408.1)  special Expenses (408.1)  special Expenses (409.1)  special Expense (409.1)	TILITY OPERATING INCOME  perating Revenues (400)  300-301  2,306,219,734  2,333,726,980  perating Expenses  perating Expenses (401)  320-323  1,223,069,573  1,199,915,375  Inintenance Expenses (402)  320-323  279,865,234  204,272,226  pereciation Expense (403)  336-337  201,786,284  192,875,191  Pereciation Expense for Asset Retirement Costs (403.1)  336-337  336-337  39,287,213  34,792,136  whort, of Utility Plant (404-405)  336-337  336-337  336-337  39,287,213  34,792,136  whort, of Conversion Expenses (407)  Regulatory Debits (407.3)  16,464,129  17,797,488  Less) Regulatory Credits (407.4)  "axes Other Than Income Taxes (408.1)  - Other (409.1)  - Segulatory Debits (407.4)  - Tryision for Deferred Income Taxes (410.1)  - 234, 272-277  102,015,778  66,298,685  - 117,559  Less) Gains from Disposition of Allowances (411.8)  Losses from Disposition of Allowances (411.9)  Accretion Expense (411.10)  - Accretion Expense (411.10)  1,801,774,499  1,841,485,599  TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)  1,902,174,499  1,841,485,599	TILITY OPERATING INCOME  sperating Revenues (400)  300-301  2,306,219,734  2,333,726,980  813,006,545  sperating Expenses  speration Expenses (401)  320-323  1,223,069,573  1,199,915,375  421,284,491  Laintenance Expenses (402)  320-323  279,865,234  204,272,226  95,496,235  sepreciation Expense for Asset Retirement Costs (403.1)  336-337  336-337  336-337  39,287,213  34,792,136  12,589,999  smort. & Depl. of Utility Plant (404-405)  336-337  336-337  336-337  336-337  336-337  337

		Alberta Park Long 13	4 200 200	Attachme	nt SDR-GEN-1(a)
ECO.Energy Campanysion #:	(1) 20201124-8 (2)4	X An Original A Resubmissiopate:	(Mo, Da, Yr) : 11/24//2020	End of	<sup>2020/Q3</sup> Page 8 of 9

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

	ER UTILITY				ELECTRIC UTILITY	
Line No	Previous Year to Date (in dollars) (I)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (g)
+	W	(14)	U/	W J	(11)	(9)
		)	432,054,613	358,792,309	1,901,672,367	1,947,427,425
			402,004,010	300,792,000	1,901,072,307	1,947,427,423
	N. C. Williams		256,608,723	199,814,024	943,306,652	1,023,255,549
			23,807,663	25,596,029	180,464,563	254,269,205
			41,932,839	44,480,605	150,942,352	157,305,679
+			41,302,000	44,460,003	150,942,552	157,305,679
			5,701,166	6,709,245	29,090,970	22 577 069
			3,701,100	0,709,243	29,090,970	32,577,968
1			101/41/2011	14100		
1						
1			4,486,500	4 496 500	40.040.000	44.077.000
+ 1			4,486,500	4,486,500	13,310,988	11,977,629
1			2.096.444	0.404.074	400 400 050	101 100 101
1			3,086,441	6,164,971	122,493,353	124,423,454
1			-8,945,723	-8,902,355	53,197,736	8,488,967
1			-97,985	10.000.000	-172,979	
			12,238,988	16,238,399	54,059,697	85,777,379
1			12,979,877	17,905,484	30,968,447	72,549,055
2			-92,282	-56,775	-25,277	-18,512
1000						
2			1000			
2	and the state of t					
2						
2			36,417	38,184	3,121	2,893
2			325,782,870	276,663,343	1,515,702,729	1,625,511,156
2			106,271,743	82,128,966	385,969,638	321,916,269

PECOLENERY Company 1 20201124 - 8 Q2/4 A Residence of Date: 11/24//2020

Attachment SDR-GEN-1(a)

End of 2020/Q3 Page 9 of 9

	STATEMENT OF IN	ICOME FOR	THE YEAR (continued)		Current 3 Months	Prior 3 Months
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		The state of the s	A to the second of the second
			Current Year (c)	Previous Year (d)	Ended Quarterly Only No 4th Quarter (e)	Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		404,045,235	492,241,381	153,151,312	163,015,398
	Other Income and Deductions		404,040,200	102,211,001		
29	Other Income				er plant and	
	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		171,347	190,190	72,817	69,084
34	(Less) Expenses of Nonutility Operations (417.1)		815,458	1,001,537	170,094	345,543
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-34,924,743	-37,306,227	-16,314,663	-12,719,386
37	Interest and Dividend Income (419)		204,152	1,152,990	-120,694	584,370
38	Allowance for Other Funds Used During Construction (419.1)		12,017,617	9,338,666	5,110,879	3,358,765
39	Miscellaneous Nonoperating Income (421)		22,104	-816,697	-246,666	-15,378
40	Gain on Disposition of Property (421.1)		5,561	469,270		151,700
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		-23,319,420	-27,973,345	-11,668,421	-8,916,388
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		22,465	32		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		5,067,118	6,235,132	1,417,154	1,907,979
46	Life Insurance (426.2)		-1,219,822	-768,972	-1,337,265	-604,251
47	Penalties (426.3)		1,960,992	399,226	1,948,465	76,128
48	Exp. for Certain Civic, Political & Related Activities (426.4)		650,879	584,923	-76,655	190,618
49	Other Deductions (426.5)		1,132,869	378,057	710,072	134,425
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		7,614,501	6,828,398	2,661,771	1,704,899
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	8,860	11,497	5,248	2,644
53	Income Taxes-Federal (409.2)	262-263	-37,857,575	-36,820,508	-27,070,379	-12,290,917
54	Income Taxes-Other (409.2)	262-263		-1,098		-1,098
_	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	5,485,199	4,762,634	3,515,416	2,211,437
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	21,457,851	20,473,072	13,801,257	10,663,423
57						
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-53,821,367	-52,520,547	-37,350,972	-20,741,357
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		22,887,446	17,718,804	23,020,780	10,120,070
61	Interest Charges					41-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
62	Interest on Long-Term Debt (427)		99,903,505			30,407,049
63	Amort, of Debt Disc. and Expense (428)		1,858,045			580,176
64	Amortization of Loss on Reaquired Debt (428.1)		176,656	390,965	58,885	93,744
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		8,937,417			3,139,59
68	Other Interest Expense (431)		3,173,773			789,989
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,063,113			1,398,29
70	Net Interest Charges (Total of lines 62 thru 69)		109,986,283			33,612,26
7'	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		316,946,398	409,797,287	137,759,425	139,523,20
	Extraordinary Items				7	
73	Extraordinary Income (434)		13			
	(Less) Extraordinary Deductions (435)			The state of the s	-	
75	Net Extraordinary Items (Total of line 73 less line 74)		13	3		
76	Income Taxes-Federal and Other (409.3)	262-263	V			, , , , , , , , , , , , , , , , , , , ,
	Extraordinary Items After Taxes (line 75 less line 76)		13	3		
	Extraordinary items Arter Taxes (inte 70 less line 70)		316,946,411	409,797,28	137,759,425	139,523,20

Q. SDR-GEN-2 Please provide a copy of the Company's most recent FERC Form 1 Annual Report.

A. SDR-GEN-2 PECO's 2020 FERC Form 1 can be found on the Federal Energy Regulatory Commission's website at the link below:

<a href="http://www.ferc.gov/docs-filing/elibrary.asp">http://www.ferc.gov/docs-filing/elibrary.asp</a>

Q. SDR-GEN-3 Provide an up-to-date detailed System map.

A. SDR-GEN-3

The requested "detailed System map" in response to this SDR contains Critical Energy Infrastructure Information (CEII) as defined by the Federal Energy Regulatory Commission's (FERC) regulations. Consequently, the requested system map constitutes "Confidential Security Information" under 35 P.S. §§ 2141.1 et seq. and the Pennsylvania Public Utility Commission's (Commission) regulations at 52 Pa. Code §§ 102.1 – 102.4. Therefore, an overall system map is not being provided. However, if the Commission determines that access to an overall system map is necessary to decide issues presented in this case, PECO will make the map available for review on a highly confidential basis, consistent with FERC regulations, to a Commission employee who is trained in handling CEII.